

Report No. 9

REPORT PERIOD: 00:00 - 24:00 hrs, 02/05/2008

WELLSITE GEOLOGISTS: Mel Ngatai, Dennis Archer, Wen-Long Zang

Rig: West Triton RT-ML (m): 77.5 D

DEPTH @ 24:00 HRS: 1123 mMDRT 1040 mTVDRT

RIG TYPE: Jack-up RT ELEV. (m, AMSL):

38.0 **DEPTH LAST** (@ 24:00 HRS)

1123 mMDRT 1040 mTVDRT

SPUD DATE: 24/04/2008 @ 04:15hrs

LAST CSG/LINER: (mMDRT)

340mm (13 %") @ 1117.0

24HR. Progress: 0 m

27.05 @ 1094.4m

DAYS FROM SPUD:

8.82

1.13

LAST SURVEY:

MDRT, 63.32° Azi 1014.8 mTVDRT

2 **MW (SG)**:

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EST. PORE

PRESSURE:

BIT SIZE: N/A

LAST LOT (SG):

N/A

Operations Summary

Completed pressure testing the BOP stack and surface equipment. Installed wear bushing in the wellhead. Made up 311mm (12.25") rotary steerable BHA. Ran in

24HRS. DRILLING SUMMARY:

hole. Performed shallow test on LWD tools. Pressure tested lower pipe rams. Continued to run in hole from 200m and tagged up on cement at 285 mMDRT. Connected Top Drive System. Washed and reamed down through patchy cement

to 468m MDRT.

CURRENT STATUS @

06:00HRS: (03-05-2008) Drilling on float collar at 1104 mMDRT.

EXPECTED NEXT ACTIVITY:

Drill out shoe track. Drill 3 metres of new hole, conduct FIT. Directionally drill ahead

in 311mm (12.25") hole section.

Cuttings Descriptions

DEPTH (MMDRT) ROP (M/HR.) Min.-Max.

DESCRIPTIONS (LITTLE COV./CHOMS)

BG GAS (%)

Тор

Btm

(Ave.)

DESCRIPTIONS (LITHOLOGY / SHOWS)

Ave. Max.

No drilling of new formation during this 24 hour period

			Ga	s Data					
DEPTH (MMDRT)	TYPE	% Total Gas Min – Max (Avg)	C1 ppm	C2 ppm	C3 ppm	iC4 ppm	nC4 ppm	iC5 ppm	nC5 ppm
N/A		IVIIII — IVIAX (AVG)	ppiii	ppiii	ppiii	ppiii	ppiii	ppiii	ppiii

Type: P-Peak, C-Connection T-Trip, W-Wiper Trip, BG-Background Gas, FC-Flow Check, *P-Pumps off, SWG-Swab Gas



			Oil S	Show				
DEPTH (mMDRT) N/A	OIL STAIN	FLUOR%/COLOUR	FLUOR TYPE	Cut Fluor	Сит Түре	RESRING	GAS PEAI	k BG
			Calcime	etry Data				
SAMPLE DEPTH (mMDRT)	CALCITE (%	%) DOLOMITE (%)	TOTAL CARBONATE	SAMPLE DEPTH (mMDRT)	CALCITE (%) Dolo	OMITE (%)	TOTAL CARBONATE
N/A			(%)					(%)
			Mud	Data	@ 1123 m	MDRT		
Mud Tyi	PE	MW (SG)	VISCOSIT	Y (SEC/QT)	PV/\	'P	Cl	(mg/l)
		1.13		1 0	5/15	•	40	,000

		Tracer Data		
DEPTH	TYPE	CONCENTRATION	ADDITIONS STARTED	
			(DEPTH/DATE)	
N/A			No tracer in use	

MWD / LWD Tool Data

Tool Type	RAB8-Telescope		
Sub Type	GR (Gamma)	Resistivity	Survey (D&I)
RT Memory Sample Rate (sec)	1 sec	5 sec	N/A
Bit to Sensor Offset (m)	10.49	10.75 / 10.96 / 11.13 / 11.26	17.32
Flow Rate Range for P	ulser Configuration	600 – 1200 gpm	



Provisional Formation Tops						
Formation (Seismic Horizon)	Prognosed* (mMDRT)	Prognosed (mSS)	Actual (mMDRT)	Actual (mSS)	Difference (High/Low) (m)	Based on
Mudline	77.0	39.0	77.5	39.5	0.5 L	Tagged with drill string
Gippsland Limestone	80.0	45.0				
Lakes Entrance Formation	965.9	860.0	960	857.49	2.51 H	Tentative pick based on change lithology and calcimetry results
Top Latrobe Group						
- Gurnard Formation	1516.1	1357.0				
- Top N1	1559.4	1399.5				
- Top N2.3	1628.8	1468.0				
- Top N2.6	1650.0	1489.0				
- Top P1	1681.4	1520.0				
Total Depth	1863.8	1700.0				

^{*}Prognosed depth (MDRT) assumes a RT elevation of 38m above MSL and is based on **Directional Plan West Seahorse-3 Rev 06**.



Comments					
LWD: Shallow pulse test OK.					
Mudlogging: Gas detection equipment calibrated 2 May 08.					
END OF REPORT					